

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/127

ISSUE DATE
DUE DATE

11.08.16 19.08.16

To

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Itd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 25.04.2016 to 01.05.2016. (Week No.05/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-05/FY16-17 covering the period 25.04.16 to 01.05.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (Metering & Protection), DTL
DTL

#### State Load Despatch Centre

#### Deviation Settlement Account for the period 25.04.2016 to 01.05.16(week No. 05/ Y 16-17)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 25.04.2016 to 01.05.2016(Week 05/16-17)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
25	69.808109	69.377289	-0.43082	-4.76089	-7.86680	1.42304	0.00000	-3.33785
26	71.249669	71.102977	-0.146692	1.78053	-1.88860	0.00000	0.08686	1.86739
27	71.931263	72.830759	0.899496	30.89511	24.85534	0.00000	0.03642	30.93153
28	73.739623	73.265235	-0.474388	4.37215	3.91778	1.54352	7.03917	12.95484
29	75.351878	74.839958	-0.51192	-5.98625	-10.26364	0.26961	0.33667	-5.37997
30	72.179363	71.263084	-0.916279	-10.20928	-11.36793	1.44477	0.00000	-8.76451
1	68.007960	69.010269	1.002309	23.39609	20.50445	0.78225	1.05859	25.23693
	502.267865	501.689571	-0.578294	39.48746	17.89060	5.46319	8.55771	53.50836



#### State Load Despatch Centre

Deviation Settlement Account for the period 25.04.2016 to 01.05.16(week No. 05/ Y 16-17)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED  Deviation Amount  Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.89626	0.00000	1.10386	-2.79240	3.41438	0.03547	0.65745
2	RPH	2.83694	0.00000	0.78519	-2.05175	2.33425	0.05463	0.33713
3	G.T.STN.	0.00000	1.39654	0.70271	2.09925	0.03958	0.04046	2.17929
	IPGCL	6.73320	1.39654	2.59176	-2.74490	5.78821	0.13056	3.17387
4	PRAGATI GT	0.00000	0.59223	0.60235	1.19458	0.46792	2.82832	4.49082
5	BAWANA	10.54257	0.00000	3.16286	-7.37971	0.00000	0.00000	-7.37971
	PPCL	10.54257	0.59223	3.76521	-6.18513	0.46792	2.82832	-2.88889
6	BTPS	0.00000	61.60791	22.70790	84.31582	-8.18224	0.76274	76.89631
7	BYPL	2.98760	0.00000	7.72420	4.73660	1.09223	0.62454	6.45337
8	BRPL	26.88785	0.00000	11.50876	-15.37909	16.35420	8.39331	9.36841
9	NDPL	90.32346	0.00000	24.02529	-66.29816	20.02660	1.64115	-44.63041
10	NDMC	0.00000	37.22346	16.24496	53.46842	1.46937	6.74660	61.68440
11	MES	0.00000	0.48780	1.10701	1.59481	0.54010	0.11637	2.25128
	TOTAL	137.47468	101.30795	89.67509	53.50836	37.55638	21.24360	112.30834

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



## State Load Despatch Centre

Deviation Settlement Account for the period 25.04.2016 to 01.05.16(week No. 05/ Y 16-17)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### **FOR PAYMENT PURPOSE**

#### All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.65745	0.65745
2	RPH	0.00000	0.33713	0.33713
3	G.T.STN.	0.00000	2.17929	2.17929
	IPGCL	0.00000	3.17387	3.17387
4	PRAGATI GT	0.00000	4.49082	4.49082
5	Bawana	7.37971	0.00000	-7.37971
	PPCL	7.37971	4.49082	-2.88889
6	BTPS	0.00000	76.89631	76.89631
7	BYPL	0.00000	6.45337	6.45337
8	BRPL	0.00000	9.36841	9.36841
9	NDPL	44.63041	0.00000	-44.63041
10	NDMC	0.00000	61.68440	61.68440
11	MES	0.00000	2.25128	2.25128
12	Regional Deviation NRPC	53.50836	0.00000	-53.50836
13	Pool balance due to	21.24360	0.00000	-21.24360
	additional Deviation			
14	Pool balance due to capping	37.55638	0.00000	<b>-</b> 37.55638
	of Generator & U/D Discom			
	TOTAL	164.31846	164.31846	0.00000

#### Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

FINE

Asstt. Manager(EA) Manager (SO/EA)

## State Load Despatch Centre

Deviation Settlement Account for the period 25.04.2016 to 01.05.16(week No. 05/ Y 16-17)

Avg Trans. Loss in the STU during the period of A/c

0.90

(i)	Actual of	drawal from the gri	d in MUs	501.689571
(ii)	Actual E	x-bus generation wi	th in Delhi in MUs	
	(a)	RPH		-0.101960
	(b)	GT		5.480528
	(c)	Pargati		43.895148
	(d)	BTPS		52.678476
	(e)	Bawana		42.868403
	,	Total		144.820595
(iii)	Total Ing	out to Delhi at DTL p	periphery in MUs((i)+(ii))	646.510166
(iv)	Actual D	rawal of Distribution	licensees /Deemed licensees & IP Station	
	(a)	NDPL		184.967382
	(b)	BRPL		265.786074
	(c)	BYPL		151.657396
	(d)	NDMC		33.534763
	(e)	MES		4.763746
	(f)	IP		0.001014
		Total		640.710375
(v)	Avg. Tr	ans. Loss ((v)=(iii)	)-(iv)) in Mus	5.799791
(vi)	Trans. I	Loss((v)*100/(iii))	in %	0.90

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-NIL-



## State Load Despatch Centre

Deviation Settlement Account for the period 25.04.2016 to 01.05.16 (week No. 05/Y 16-17)

## A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(4)	(0)	(0)	(4) (0) (0)	(5)	Rs. Lacs	/3\	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	26.287339	25.784507	-0.502832	-12.627587	-10.96728	1.30258	0.00000	-9.66470
26-Apr-16	27.358798	26.779881	-0.578917	-17.674986	-15.20426	3.48891	0.00000	-11.71534
27-Apr-16	27.132574	26.707472	-0.425102	-13.350566	-9.38807	2.35649	0.00000	-7.03158
28-Apr-16	27.912601	27.059687	-0.852914	-9.568821	-10.43483	5.11988	0.29790	-5.01705
29-Apr-16	28.082413	27.490500	-0.591913	-9.947495	-10.33174	1.81069	0.00000	-8.52105
30-Apr-16	26.567330	25.778502	-0.788828	-6.255666	-8.80168	4.30476	0.02491	-4.47202
1-May-16	25.744511	25.366833	-0.377678	-0.871739	-1.17030	1.64328	1.31834	1.79132
Total	189.085566	184.967382	-4.118184	-70.296860	-66.29816	20.02660	1.64115	-44.63041

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in		ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	Rs. Lacs (6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	37.041071	36.564606	-0.476465	-9.20186	-9.90024	3.37300	0.01481	-6.51242
26-Apr-16	37.665757	37.607917	-0.057840	0.68075	-0.10728	0.83008	0.10854	0.83134
27-Apr-16	38.478108	38.376255	-0.101853	-2.97837	-3.49320	2.86606	0.10162	-0.52552
28-Apr-16	38.855788	38.399639	-0.456149	0.69055	-2.00899	3.51852	6.07696	7.58649
29-Apr-16	39.665292	39.197817	-0.467476	-7.11299	-9.38763	3.57073	0.00841	-5.80848
30-Apr-16	39.264722	38.660545	-0.604177	-7.14088	-7.43094	1.77490	0.00000	-5.65605
1-May-16	36.185339	36.979296	0.793956	14.52915	16.94918	0.42090	2.08297	19.45305
Total	267.156078	265.786074	-1.370005	-10.533650	-15.37909	16.35420	8.39331	9.36841

#### C) Deviation FOR BYPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	20.646258	20.364135	-0.282123	-6.48882	-5.44523	0.42748	0.20756	-4.81019
26-Apr-16	21.145465	21.052084	-0.093381	-2.90205	-2.18744	0.14280	0.09640	-1.94824
27-Apr-16	21.840605	22.169615	0.329010	11.19191	14.35048	0.00000	0.02482	14.37530
28-Apr-16	22.384666	22.149268	-0.235398	-2.36070	-1.78635	0.15388	0.27109	-1.36139
29-Apr-16	22.500666	22.438657	-0.062009	-1.66072	-1.45925	0.00000	0.00000	-1.45925
30-Apr-16	22.540512	22.335669	-0.204843	-3.33398	-2.98156	0.24335	0.00000	-2.73821
01-May-16	21.042849	21.147969	0.105120	3.65898	4.24595	0.12472	0.02468	4.39534
Total	152.101022	151.657396	-0.443626	-1.895372	4.73660	1.09223	0.62454	6.45337



## State Load Despatch Centre

Deviation Settlement Account for the period 25.04.2016 to 01.05.16 (week No. 05/Y 16-17)

## D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	4.764337	5.083814	0.319477	8.37145	11.91720	0.08921	1.98519	13.99160
26-Apr-16	5.011828	5.060991	0.049163	3.00098	4.32605	0.23288	0.00000	4.55893
27-Apr-16	4.715732	5.083185	0.367453	12.23215	15.68429	0.00000	0.78712	16.47142
28-Apr-16	4.524447	5.129750	0.605303	12.94608	16.64623	0.00000	3.42272	20.06895
29-Apr-16	4.902730	5.134791	0.232061	5.10136	6.19554	0.03223	0.51718	6.74494
30-Apr-16	4.220665	4.299780	0.079115	0.61574	0.85645	0.05379	0.00321	0.91345
01-May-16	3.937538	3.742452	-0.195086	-3.57493	-2.15734	1.06127	0.03118	-1.06489
Total	32.077277	33.534763	1.457486	38.692836	53.46842	1.46937	6.74660	61.68440

## E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in			AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
					NS. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	0.683095	0.686221	0.003126	0.43686	0.62496	0.00252	0.00736	0.63484
26-Apr-16	0.692147	0.690605	-0.001542	0.42294	0.37155	0.18519	0.01702	0.57376
27-Apr-16	0.692567	0.703106	0.010539	0.25074	0.28852	0.02572	0.05341	0.36765
28-Apr-16	0.690955	0.702240	0.011285	0.47571	0.59137	0.01580	0.01147	0.61863
29-Apr-16	0.695675	0.713325	0.017650	0.52432	0.61615	0.02019	0.02354	0.65988
30-Apr-16	0.693438	0.643952	-0.049486	-0.54817	-0.58567	0.15452	0.00000	-0.43115
01-May-16	0.662946	0.624297	-0.038649	-0.53450	-0.31207	0.13615	0.00358	-0.17234
Total	4.810825	4.763746	-0.047079	1.027895	1.59481	0.54010	0.11637	2.25128

## Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter		AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	0.024000	0.000144	-0.023856	-0.71387	-0.56204	0.62769	0.00000	0.06566
26-Apr-16	0.024000	0.000154	-0.023846	-0.88356	-0.63476	0.77682	0.00000	0.14207
27-Apr-16	0.024000	0.000176	-0.023824	-0.68422	-0.40896	0.59017	0.00000	0.18122
28-Apr-16	0.024000	0.000160	-0.023840	-0.47688	-0.33877	0.41926	0.00388	0.08437
29-Apr-16	0.024000	0.000133	-0.023867	-0.44311	-0.38936	0.38962	0.00390	0.00417
30-Apr-16	0.024000	0.000117	-0.023883	-0.36753	-0.30632	0.32320	0.00039	0.01727
1-May-16	0.024000	0.000130	-0.023870	-0.32708	-0.15220	0.28760	0.02731	0.16271
Total	0.168000	0.001014	-0.166986	-3.896258	-2.79240	3.41438	0.03547	0.65745



## State Load Despatch Centre

Deviation Settlement Account for the period 25.04.2016 to 01.05.16(week No. 05/ Y 16-17)

G)	Deviation	FOR	GT ST	MOITA	IPGCL
G)	Deviation	1 01	0101	$\Delta$ I IOIN.	II GOL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	0.753500	0.765603	0.012103	-0.17607	-0.13862	0.00000	0.00000	-0.13862
26-Apr-16	0.759250	0.744395	-0.014855	0.77291	1.20792	0.00000	0.00502	1.21293
27-Apr-16	0.744750	0.736573	-0.008177	0.46811	0.60022	0.00036	0.00016	0.60074
28-Apr-16	0.733250	0.735844	0.002594	0.14398	0.18513	0.00600	0.00414	0.19527
29-Apr-16	0.795000	0.805281	0.010281	0.07052	0.08619	0.03323	0.00039	0.11980
30-Apr-16	0.856750	0.856578	-0.000172	0.05499	0.08380	0.00000	0.03075	0.11455
1-May-16	0.840500	0.836254	-0.004246	0.06211	0.07461	0.00000	0.00000	0.07461
Total	5.483000	5.480528	-0.002472	1.396539	2.09925	0.03958	0.04046	2.17929

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	-0.033000	-0.018570	0.014430	-0.46913	-0.36934	0.36863	0.00016	-0.00055
26-Apr-16	-0.033000	-0.015745	0.017255	-0.68824	-0.49443	0.57935	0.00001	0.08493
27-Apr-16	-0.033000	-0.018687	0.014313	-0.49289	-0.29460	0.39339	0.00048	0.09926
28-Apr-16	-0.033000	-0.019009	0.013991	-0.32957	-0.23413	0.29183	0.03431	0.09201
29-Apr-16	-0.033000	-0.011170	0.021830	-0.43585	-0.38297	0.36009	0.00224	-0.02064
30-Apr-16	-0.024000	-0.009619	0.014381	-0.21799	-0.18168	0.17628	0.00215	-0.00324
01-May-16	-0.024000	-0.009160	0.014840	-0.20329	-0.09459	0.16468	0.01527	0.08536
Total	-0.213000	-0.101960	0.111040	-2.836944	-2.05175	2.33425	0.05463	0.33713

#### Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	5.46625	5.47178	0.005528	-0.22219	-0.17493	0.04950	0.00000	-0.12543
26-Apr-16	6.43100	6.43810	0.007096	-0.22366	-0.16068	0.00000	0.00000	-0.16068
27-Apr-16	6.47425	6.48641	0.012158	-0.29142	-0.17418	0.00000	0.00000	-0.17418
28-Apr-16	6.61825	6.59050	-0.027748	0.64354	0.82747	0.16534	1.64341	2.63622
29-Apr-16	6.55975	6.55955	-0.000196	0.77292	0.94467	0.13507	0.91173	1.99147
30-Apr-16	6.78475	6.79205	0.007304	-0.07417	-0.06181	0.00000	0.00000	-0.06181
01-May-16	5.55875	5.55676	-0.001994	-0.01278	-0.00595	0.11801	0.27318	0.38525
otal	43.893000	43.895148	0.002148	0.592234	1.19458	0.46792	2.82832	4.49082

#### State Load Despatch Centre

Deviation Settlement Account for the period 25.04.2016 to 01.05.16(week No. 05/ Y 16-17)

#### J) Deviation FOR BTPS

Deviation FC	N DII 3							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	7.920000	7.593576	-0.326424	9.26056	13.32489	-1.25725	0.00000	12.06764
26-Apr-16	7.920000	7.614144	-0.305856	10.93049	17.08238	-2.61559	0.11819	14.58499
27-Apr-16	7.995000	7.632276	-0.362724	11.72764	15.03740	-2.52086	0.00000	12.51654
28-Apr-16	7.970000	7.580232	-0.389768	7.96257	10.23837	-0.88042	0.05119	9.40914
29-Apr-16	7.920000	7.529796	-0.390204	7.47598	9.13722	-0.30510	0.00000	8.83212
30-Apr-16	7.920000	7.465536	-0.454464	7.36070	11.21817	-0.47153	0.00000	10.74665
01-May-16	7.745000	7.262916	-0.482084	6.88996	8.27737	-0.13150	0.59336	8.73923
Total	55.390000	52.678476	-2.711524	61.607911	84.31582	-8.18224	0.76274	76.89631

#### k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	_	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Apr-16	6.00000	6.07616	0.076164	-2.09223	-1.64722	0.00000	0.00000	-1.64722
26-Apr-16	6.00000	6.08842	0.088416	-3.24563	-2.33168	0.00000	0.00000	-2.33168
27-Apr-16	6.12150	6.19194	0.070438	-2.12544	-1.27037	0.00000	0.00000	-1.27037
28-Apr-16	6.04375	6.09176	0.048010	-1.02852	-0.73066	0.00000	0.00000	-0.73066
29-Apr-16	6.11250	6.13492	0.022416	-0.46523	-0.40879	0.00000	0.00000	-0.40879
30-Apr-16	6.16500	6.21168	0.046681	-0.68781	-0.57326	0.00000	0.00000	-0.57326
01-May-16	6.00000	6.07353	0.073529	-0.89771	-0.41773	0.00000	0.00000	-0.41773
Total	42.442750	42.868403	0.425653	-10.542572	-7.37971	0.00000	0.00000	-7.37971

#### NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

